Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,843			11,388	-15,863	-1,617	-1,722	19,473	_	0	21,858
Hydrocarbon Gas Liquids	12,374	-9	445	199	-11,219		449	521	92	728	4.039
Natural Gas Liquids		-9	425	199	-11,219		510	521	92	647	4,039
Ethane			_	_			-13		-	329	473
Propane	,		277	154	-3,938		174		1	534	1,320
Normal Butane			186		-1,451		355	145	12	-121	1,627
Isobutane			-38	39	-788		-3	202	- 70	-218	246
Natural Gasoline Refinery Olefins		-9 	20	_	-1,470		-3 -61	174 	79 	123 81	362 11
Ethylene				_	_		-01			-	- ''
Propylene			5	_	_		1			4	1
Butylene			15		-		-62			77	10
Isobutylene			-	-	-		0			0	0
Other Liquids		425		71	1,080	-922	325	199	0	130	9,263
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		425		_	374	403	-11	1,213	_	0	367
Hydrogen				_	-	199		199	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	-	_	_	-	_	_
Renewable Fuels (including Fuel Ethanol)		425		-	374	204	-11	1,014	-	0	367
Fuel Ethanol		425		_	295	228	-8	956	-	0	354
Renewable Fuels Except Fuel Ethanol		_		_	79	-24	-3	58	-	0	13
Other Hydrocarbons				-	_	-	-	-	_	-	- 0.005
Unfinished Oils Motor Gasoline Blend.Comp. (MGBC)				71	706	-1,325	-13 349	-117 -897	0	130 0	3,325 5,571
Reformulated		_		/	706	-1,325	349	-097	_	0	5,571
Conventional		_		_	706	-1,325	349	-897	0	0	5,571
Aviation Gasoline Blend. Comp				-	_		-	-	-	-	-
Finished Petroleum Products		_	20,554	40	-471	1,121	-307		18	21,533	8,350
Finished Motor Gasoline		_	9,858	_	-557	1,097	182		2	10,214	1,704
Reformulated		_	_	-	_	-	_		-	_	_
Conventional		_	9,858	_	-557	1,097	182		2	10,214	1,704
Finished Aviation Gasoline			5 1,148	2	727		1 -183		_	2,058	9 588
Kerosene			1,140	_	121		-163		_	2,036	2
Distillate Fuel Oil			6,254	27	82	24	-35		_	6,422	3,636
15 ppm sulfur and under			6,219	27	82	24	-43		-	6,395	3,418
Greater than 15 ppm to 500 ppm sulfur			28	-	-		0		-	28	140
Greater than 500 ppm sulfur			7	_	_		8		-	-1	78
Residual Fuel Oil ⁶			354		-		-1		5	350	266
Less than 0.31 percent sulfur			198	-	_		-1		NA NA	NA	30
0.31 to 1.00 percent sulfur			21 135	_	_		-13 13		NA NA	NA NA	22 214
Petrochemical Feedstocks			135	_	_		-		INA ——	INA -	214 -
Naphtha for Petro. Feed. Use			_	-	_		_			-	_
Other Oils for Petro. Feed. Use			_	_	-		-			-	-
Special Naphthas			_	-	-		_			_	-
Lubricants			_	_	-		_		6	-6	-
Waxes			-	_	140		_ 5		1	-1 655	-
Petroleum Coke			809 555	_	-149 -149		5		_	655 401	92 92
Catalyst			254		-149					254	92
Asphalt and Road Oil			1,285	10	-575		-281		3	998	2,028
Still Gas			714							714	
Miscellaneous Products			127	1	_		5		0	123	25
Total	36,217	416	20,999	11,698	-26,473	-1,418	-1,255	20,193	110	22,391	43,510

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.